Annexure-I

FPPCA FORMAT for the month of AUGUST, 2026 FY 26-27 (~~ALL DISCOMS~~ CPDCL) (Revised)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
1	Dr. NTTPS	94.5200	79.3684	-15.1516	142.5701	84.9846	-57.5855	402.6552	318.1092	-84.5460	0.0000	0.0000	0.0000	545.2253	403.0938	-142.1315	5.77	5.08
2	Dr. NTTPS-IV	51.4200	58.2999	6.8799	51.2978	51.9843	0.6865	206.1942	233.7826	27.5884	0.0000	0.0000	0.0000	257.4920	285.7669	28.2749	5.01	4.90
3	Dr. NTTPS-V	79.0700	89.7999	10.7299	166.7232	214.5339	47.8107	264.0938	299.9318	35.8380	0.0000	0.0000	0.0000	430.8170	514.4657	83.6488	5.45	5.73
4	Dr.M.V.R.RTPP Stage-I	26.6300	42.5903	15.9603	50.8305	52.3727	1.5422	117.1720	187.3973	70.2253	0.0000	0.0000	0.0000	168.0025	239.7699	71.7675	6.31	5.63
5	Dr.M.V.R.RTPP Stage-II	27.0900	38.7374	11.6474	55.5763	50.4201	-5.1562	119.1960	170.4446	51.2486	0.0000	0.0000	0.0000	174.7723	220.8647	46.0924	6.45	5.70
6	Dr.M.V.R.RTPP Stage-III	11.6200	15.0686	3.4486	31.7297	21.5157	-10.2140	51.1280	66.3020	15.1740	0.0000	0.0000	0.0000	82.8577	87.8177	4.9600	7.13	5.83
7	Dr.M.V.R.RTPP Stage-IV	54.9800	51.7787	-3.2013	121.0658	105.5817	-15.4841	225.4180	212.1480	-13.2700	0.0000	0.0000	0.0000	346.4838	317.7297	-28.7541	6.30	6.14
8	**GENCO THERMAL TOTAL**	**345.3300**	**375.6432**	**30.3132**	**619.7934**	**581.3930**	**-38.4004**	**1385.8572**	**1488.1155**	**102.2583**	**0.0000**	**0.0000**	**0.0000**	**2005.6506**	**2069.5085**	**63.8579**	**5.81**	**5.51**
9	Srisailam RCPH	57.7200	14.4217	-43.2983	114.1201	41.1093	-73.0108	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	114.1201	41.1093	-73.0108	1.98	2.85
10	NSRCPH	5.5600	0.4481	-5.1119	7.0030	4.8213	-2.1817	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.0030	4.8213	-2.1817	1.26	10.76
11	NSTPDC PH	2.9500	-0.0163	-2.9663	17.6434	8.9501	-8.6932	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	17.6434	8.9501	-8.6932	5.98	-547.94
12	Upper Sileru	10.2600	1.7910	-8.4690	15.4024	16.1886	0.7862	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	15.4024	16.1886	0.7862	1.50	9.04
13	Lower Sileru	24.5100	20.0309	-4.4791	34.5692	31.0282	-3.5410	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	34.5692	31.0282	-3.5410	1.41	1.55
14	Donkarayi	2.3800	1.8642	-0.5158	1.5868	1.6863	0.0995	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.5868	1.6863	0.0995	0.67	0.90
15	PABRHES	0.0900	-0.0034	-0.0934	2.7000	2.6299	-0.0701	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.7000	2.6299	-0.0701	30.00	-766.65
16	Minihydel(Chettipet)	0.0700	0.0718	0.0018	0.5017	0.3426	-0.1591	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.5017	0.3426	-0.1591	7.17	4.77
17	Machkund HES (AP Share)	6.0200	3.7198	-2.3002	7.4088	7.2167	-0.1921	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.4088	7.2167	-0.1921	1.23	1.94
18	Tungabhadra HES (AP Share)	5.8500	3.0349	-2.8151	12.4998	6.9280	-5.5718	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	12.4998	6.9280	-5.5718	2.14	2.28
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**115.4100**	**45.3627**	**-70.0473**	**213.4351**	**120.9010**	**-92.5341**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**213.4351**	**120.9010**	**-92.5341**	**1.85**	**2.67**
20	NTPC(SR) Ramagundam I & II	41.5800	20.0595	-21.5205	33.8994	28.1643	-5.7351	151.7670	67.5001	-84.2669		11.2258	11.2258	185.6664	106.8902	-78.7762	4.47	5.33
21	NTPC(SR) Simhadri Stage-I	64.9700	47.1028	-17.8672	67.4700	60.7138	-6.7562	231.9429	148.1384	-83.8045		15.6423	15.6423	299.4129	224.4945	-74.9184	4.61	4.77
22	NTPC(SR) Simhadri Stage-II	29.7700	11.0364	-18.7336	45.1517	37.6786	-7.4732	105.6835	34.5329	-71.1506		6.2844	6.2844	150.8352	78.4959	-72.3393	5.07	7.11
23	NTPC(SR) Talcher Stage-II	25.1600	24.0531	-1.1069	22.0631	17.9430	-4.1201	42.7720	34.6364	-8.1356		2.5744	2.5744	64.8351	55.1539	-9.6812	2.58	2.29
24	NTPC(SR) Ramagundam III	10.5300	7.2052	-3.3248	10.0757	8.6689	-1.4068	37.6974	23.6403	-14.0571		2.4980	2.4980	47.7731	34.8072	-12.9659	4.54	4.83
25	NTPC Kudgi Stage-I	0.0000	11.8658	11.8658	0.0000	50.4761	50.4761	0.0000	53.7164	53.7164		7.5027	7.5027	0.0000	111.6952	111.6952	0.00	9.41
26	NTPC Telangana STPS - I	0.0000	3.0318	3.0318	0.0000	5.9543	5.9543	0.0000	8.8466	8.8466		1.2570	1.2570	0.0000	16.0579	16.0579	0.00	5.30
27	NTECL Valluru	0.0000	7.6179	7.6179	0.0000	18.1583	18.1583	0.0000	25.0248	25.0248		17.4964	17.4964	0.0000	60.6795	60.6795	0.00	7.97
28	NLC Stage-I	7.4400	2.3577	-5.0823	5.6976	3.4317	-2.2659	24.1056	8.3698	-15.7358		2.0939	2.0939	29.8032	13.8954	-15.9078	4.01	5.89
29	NLC Stage-II	10.0300	4.4195	-5.6105	7.6118	9.9613	2.3495	32.4972	15.6891	-16.8081		6.7115	6.7115	40.1090	32.3619	-7.7471	4.00	7.32
30	NPC(MAPS)	3.2600	1.1694	-2.0906	0.0000	0.0000	0.0000	8.4760	3.9352	-4.5408		0.0000	0.0000	8.4760	3.9352	-4.5408	2.60	3.36
31	NPC(KAIGA unit I,II,III,IV)	14.6100	14.8267	0.2167	0.0000	0.0000	0.0000	50.9889	51.6728	0.6839		0.0000	0.0000	50.9889	51.6728	0.6839	3.49	3.49
32	NTPL(NLC TamilNadu)	0.0000	7.8724	7.8724	0.0000	29.2648	29.2648	0.0000	33.8594	33.8594		6.1409	6.1409	0.0000	69.2650	69.2650	0.00	8.80
33	NLC NNTPS	0.0000	3.3154	3.3154	0.0000	9.6362	9.6362	0.0000	10.5097	10.5097		10.3461	10.3461	0.0000	30.4921	30.4921	0.00	9.20
34	KKNPP Unit-I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
35	NLC TPS- I Expn.	0.0000	0.4284	0.4284	0.0000	0.6883	0.6883	0.0000	1.4327	1.4327		1.9061	1.9061	0.0000	4.0271	4.0271	0.00	9.40
36	NLC TPS- II Expn.	0.0000	0.3816	0.3816	0.0000	1.4377	1.4377	0.0000	1.3413	1.3413		4.0026	4.0026	0.0000	6.7816	6.7816	0.00	17.77
37	JNNSM Ph-1 Thermal	4.1500	4.0461	-0.1039	4.7904	7.1741	2.3837	16.0190	14.2816	-1.7374		0.0000	0.0000	20.8094	21.4557	0.6463	5.01	5.30
38	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED	0.0000	0.0000	0.0000	0.0000	0.5854	0.5854	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.5854	0.5854	0.00	0.00
41	**CGS TOTAL**	**211.5000**	**170.7897**	**-40.7103**	**196.7598**	**289.9367**	**93.1769**	**701.9495**	**537.1276**	**-164.8219**	**0.0000**	**95.6821**	**95.6821**	**898.7093**	**922.7464**	**24.0372**	**4.25**	**5.40**
42	NCE- Others	6.6800	4.8524	-1.8276	4.6721	0.0000	-4.6721	34.2016	30.5206	-3.6810		0.0000	0.0000	38.8737	30.5206	-8.3531	5.82	6.29
43	NCE Solar	145.1800	146.7563	1.5763	0.0000	0.0000	0.0000	602.4970	592.6457	-9.8513		0.4814	0.4814	602.4970	593.1270	-9.3700	4.15	4.04
44	NCE WIND	187.3100	303.3648	116.0548	0.0000	0.0000	0.0000	833.5295	1420.5423	587.0128		0.0000	0.0000	833.5295	1420.5423	587.0128	4.45	4.68
45	**NCE TOTAL**	**339.1700**	**454.9736**	**115.8036**	**4.6721**	**0.0000**	**-4.6721**	**1470.2281**	**2043.7085**	**573.4804**	**0.0000**	**0.4814**	**0.4814**	**1474.9002**	**2044.1899**	**569.2897**	**4.35**	**4.49**
46	SECI (APRAPSCOM)	46.7000	16.0695	-30.6305	0.0000	0.0000	0.0000	116.2830	40.0131	-76.2699		**0.0000**	0.0000	116.2830	40.0131	-76.2699	2.49	2.49
	Solar (FLS)	0.0000	**0.0000**	0.0000	0.0000	**0.0000**	0.0000	0.0000	**0.0000**	0.0000		**0.0000**	0.0000	0.0000	0.0000	0.0000	0.00	0.00
47	**NCE Solar**	**46.7000**	**16.0695**	**-30.6305**	**0.0000**	**0.0000**	**0.0000**	**116.2830**	**40.0131**	**-76.2699**	**0.0000**	**0.0000**	**0.0000**	**116.2830**	**40.0131**	**-76.2699**	**2.49**	**2.49**
48	APPDCL Stage-I	148.2800	151.3115	3.0315	227.0337	283.4313	56.3977	563.4640	574.9837	11.5197		0.0000	0.0000	790.4977	858.4150	67.9173	5.33	5.67
49	APPDCL Stage-II	18.5200	80.3063	61.7863	44.0191	210.0576	166.0385	59.2640	256.9803	197.7163		0.0000	0.0000	103.2831	467.0379	363.7547	5.58	5.82

CPDCL

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
50	Godavari Gas Power Plant	0.0000	0.0000	0.0000	2.7667	3.2598	0.4931	0.0000	0.0000	0.0000		0.0000	0.0000	2.7667	3.2598	0.4931	0.00	0.00
51	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
52	**JOINT SECTOR TOTAL**	**166.8000**	**231.6178**	**64.8178**	**273.8195**	**496.7487**	**222.9293**	**622.7280**	**831.9639**	**209.2359**	**0.0000**	**0.0000**	**0.0000**	**896.5475**	**1328.7126**	**432.1652**	**5.37**	**5.74**
53	SEIL P1 (230MW)	31.3700	30.7978	-0.5722	46.3923	44.7132	-1.6792	80.6209	86.8807	6.2598		12.0499	12.0499	127.0132	143.6438	16.6306	4.05	4.66
54	SEIL P2 (500MW Firm)	68.4800	72.6451	4.1651	127.4533	122.8253	-4.6280	160.2432	181.4700	21.2268		0.0000	0.0000	287.6965	304.2952	16.5988	4.20	4.19
55	SEMBCORP PROJECT-1 (625MW)	96.6400	64.1232	-32.5168	158.6566	114.9066	-43.7499	278.3232	183.8686	-94.4546		0.0000	0.0000	436.9798	298.7752	-138.2045	4.52	4.66
56	SEMBCORP PROJECT-2 (125MW)	17.0500	14.7790	-2.2710	26.1680	30.5840	4.4159	40.5790	41.0043	0.4253		0.0000	0.0000	66.7470	71.5882	4.8412	3.91	4.84
57	HNPCL	65.4000	117.9292	52.5292	100.3981	191.4801	91.0821	228.2460	418.6485	190.4025		0.0000	0.0000	328.6441	610.1286	281.4846	5.03	5.17
58	**IPPs TOTAL**	**278.9400**	**300.2743**	**21.3343**	**459.0683**	**504.5092**	**45.4409**	**788.0123**	**911.8721**	**123.8598**	**0.0000**	**12.0499**	**12.0499**	**1247.0806**	**1428.4311**	**181.3506**	**4.47**	**4.76**
59	UI CHARGES		-4.9964	-4.9964		0.0000	0.0000		22.9575	22.9575		0.0000	0.0000	0.0000	22.9575	22.9575	0.00	-4.59
60	Market Purchases	88.4900	160.9155	72.4255	0.0000	0.0000	0.0000	417.6728	785.8821	368.2093		0.0000	0.0000	417.6728	785.8821	368.2093	4.72	4.88
61	Short term Sales		-8.4560	-8.4560		0.0000	0.0000		-49.9230	-49.9230			0.0000	0.0000	-49.9230	-49.9230	0.00	5.90
62	Purchase from EPDCL			0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL			0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL			0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL			0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power import	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
	Swapping power export	-2.0200	-1.9655	0.0545			0.0000	-9.5344	-9.2771	0.2573			0.0000	-9.5344	-9.2771	0.2573	4.72	4.72
67	**TOTAL OTHERS**	**86.4700**	**145.4976**	**59.0276**	**0.0000**	**0.0000**	**0.0000**	**408.1384**	**749.6394**	**341.5010**	**0.0000**	**0.0000**	**0.0000**	**408.1384**	**749.6394**	**341.5010**	**4.72**	**5.15**
68	TRANSMISSION COST		0.0000	0.0000	740.3167	713.8075	-26.5092	0.0000	0.0000	0.0000		2.9389	2.9389	740.3167	716.7464	-23.5703	0.00	0.00
69	SLDC COST		0.0000	0.0000	15.0780	14.5364	-0.5416	0.0000	0.0000	0.0000		0.0000	0.0000	15.0780	14.5364	-0.5416	0.00	0.00
70	PGCIL		0.0000	0.0000	311.6167	256.5996	-55.0170	0.0000	0.0000	0.0000		0.0000	0.0000	311.6167	256.5996	-55.0170	0.00	0.00
71	ULDC COST		0.0000	0.0000	0.9917	0.9139	-0.0778	0.0000	0.0000	0.0000		0.0000	0.0000	0.9917	0.9139	-0.0778	0.00	0.00
72	**TOTAL TRANSMISSION & ULDC CHARGES**	**0.0000**	**0.0000**	**0.0000**	**1068.0030**	**985.8574**	**-82.1456**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**2.9389**	**2.9389**	**1068.0030**	**988.7963**	**-79.2067**	**0.00**	**0.00**
73	**TOTAL COST**	**1590.3200**	**1740.2284**	**149.9084**	**2835.5510**	**2979.3460**	**143.7949**	**5493.1965**	**6602.4401**	**1109.2436**	**0.0000**	**111.1523**	**111.1523**	**8328.7475**	**9692.9384**	**1364.1908**	**5.24**	**5.57**
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		85.6325	85.6325	0.0000	0.0000	0.0000			0.0000	0.0000	85.6325	85.6325	0.00	0.00
75	**POWER PURCHASE FOR THE MONTH**	**1590.3200**	**1740.2284**	**149.9084**	**2835.5510**	**3064.9785**	**229.4274**	**5493.1965**	**6602.4401**	**1109.2436**	**0.0000**	**111.1523**	**111.1523**	**8328.7475**	**9778.5708**	**1449.8233**	**5.24**	**5.62**

9778.5708

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/AAO/MIS/D.NO. 1186 /2026 DT. 23/10/2026

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.